
Rate Code CSPP

To any Customer taking service under one of Company's standard electric rate schedules and who has entered into an Electric Service Agreement with Company for the interconnection and operation of on-site extended parallel distributed generation systems with a capacity of 100 kilowatts (kW) or less. The Qualifying Facility (QF) is a cogeneration facility or a small power production facility under 18 CFR Part 292, Subpart B. Service will be contracted for a minimum period of twelve months. Service hereunder is also subject to Company's Rules and Regulations.

Regarding the character of electric service provided to Company by the QF see Section 16 of the Rules and Regulations. The interconnection and operation of Customer's distributed generation systems at each point of common coupling shall be considered as a separate application of the Rider. Service hereunder is subject to Company's interconnection process for distributed generation systems. All provisions of the applicable standard service schedule shall apply to distributed generation systems service under this Rider except as noted below.

Service hereunder is subject to the provisions of the Company's Electric Service Rules & Regulations and shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable federal and/or state schedule, tariff or rider, or other superseding schedule, tariff or rider in effect from time to time. Such service shall include any additional services provided by Company under any revisions, amendments or other federal and/or state schedule, tariff or rider.

On-Peak: 7 AM - 8 PM CST weekdays.

Off-Peak: All other hours (including the holidays of New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day).

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Summer – May 16 through September 15

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Customer billing or payment will be net of interconnection sales and purchases as separately stated.

served where such rate schedule is the one for which the Qualifying Facility. All sales of electric service to

y Company shall be separately metered.

III. Rates for Purchase by Company:

Customer may sell all of the energy produced by its distributed generation system to the Company or use all or a portion of the distributed energy to meet its own electric requirements. All purchases of electricity

The monthly cash-out
customers lo

Off-Peak	\$0.0250 per kWh	\$0.0217 per kWh

Interstate Power and Light Company

ELECTRIC TARIFF

Filed with the I.U.B.

Original Sheet No. 51.2

ORIGINAL TARIFF NO. 1

Interstate Power and Light Company ELECTRIC TARIFF

Filed with the I.U.B.

Original Sheet No. 51.3

ORIGINAL TARIFF NO. 1

Cogeneration & Small Power Production

Rate Code CSPP

Terms and Conditions : (continued)

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| 5. | The Company reserves the right to disconnect the Customer's distributed generation system from its system if it interferes with the operation of the Company's equipment or with the equipment of other company Customers. | C |
| 6. | Prior to installation, a detailed electrical diagram of the distributed generation system and related equipment must be furnished to the Company for its approval for connection to the Company's system. No warranties, express or implied, will be made as to the safety or fitness of the said equipment by the Company due to this approval. | C |
| 7. | Equipment shall be provided by the Customer that provides a positive means of preventing feedback to the Company during an outage or interruption of the system. | |
| 8. | The Customer shall install, own and maintain all equipment deemed necessary by the Company to assure proper parallel operation of the distributed generation system. | C |
| 9. | The transmission loss factors shall be the ITC-Midwest transmission owner loss data currently posted with MISO. This factor is subject to change and can be found at www.misoenergy.org . | N |
| 10. | The distribution loss factor is 3.09 percent prior to the addition transmission losses. | N |

Prompt Payment Provision:

After 20 days, add 1 1/2 percent on the past-due amount.